



## OIL PIPELINE LOGISTICS

**Jaime Cerdá** 

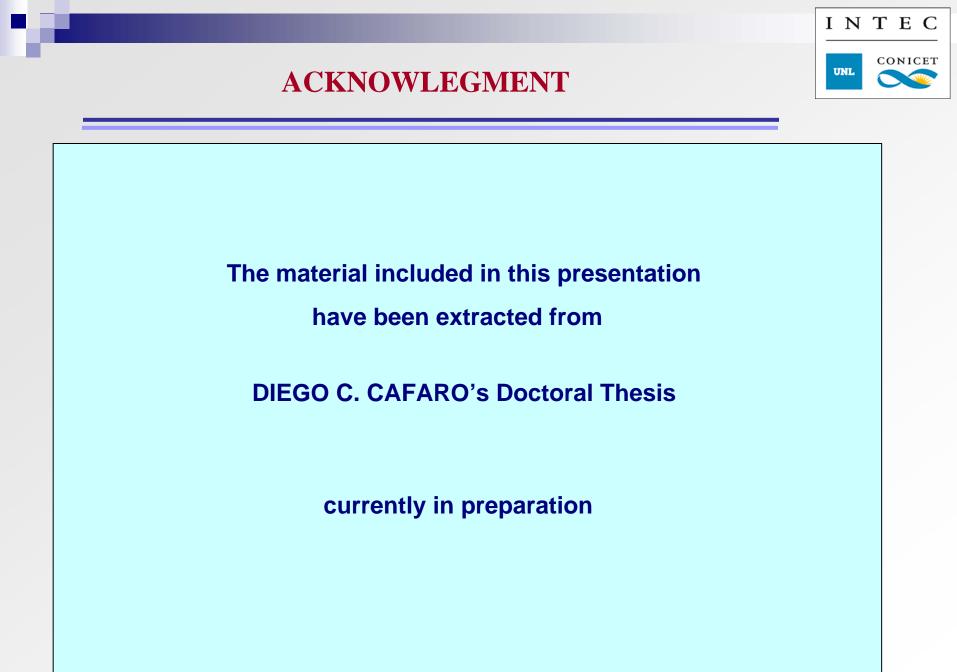
Instituto de Desarrollo Tecnológico para la Industria Química Universidad Nacional de Litoral - CONICET Güemes 3450 - 3000 Santa Fe - Argentina

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## OUTLINE

- Motivation
- The multiproduct pipeline planning problem
- Available pipeline planning approaches
- Presentation of a continuous planning approach
- Critical operational decisions & major problem constraints
- An illustrative example
- Static vs dynamic planning problem
- The detailed weekly pipeline schedule
- Conclusions



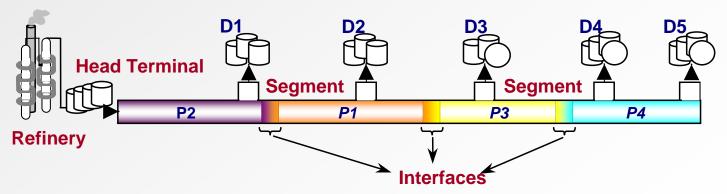


## **LIQUID PIPELINE OVERVIEW**

Most reliable, safest and cheapest way of delivering large volumes of a wide range of refined products from refineries to distant depots.

Batches of different grades and products are pumped back-to-back in the line without any separating device.

Batches move forward in the line and products are transferred to terminals whenever a new batch is injected at the head terminal.



**Distribution Terminals** 



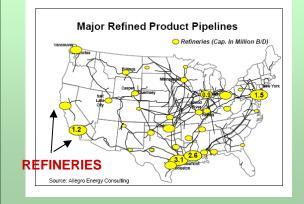
## **PIPELINE MAJOR FEATURES**

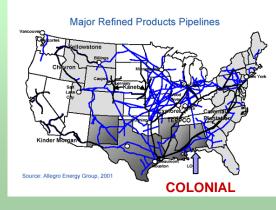
- Usually buried and invisible to the public
- With several intermediate entry and exit points
- With segments of varying diameter

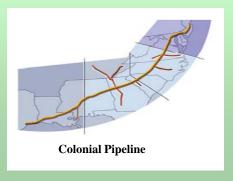


Trans Alaska Pipeline System

- Large diameter pipelines due to high construction costs
- With crude oil and refined products moving in separate lines
- Always remaining full of liquid and pumping in only one direction.







## **PIPELINE OWNERSHIP – REMOTE OPERATION**

- Owned by a large number of companies, almost all are common carriers
- An increasing number are owned by non-oil companies
- Operations are fully automated and remotely performed
- From centrally located control rooms, operators direct the product flow
- From there, they start & stop pumps, open & close valves, fill & empty tanks
- Supervisory control & data acquisition systems, known as SCADA, are used
- SCADA continuously monitors: pump pressures flow rates batch locations tank levels



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- Operate around the clock all seasons and under all weather conditions
- No container moves with the cargo. Products only move.
- No backhauls
- Employment is only 1% of that of the trucking industry

THE CHEAPEST MODE OF TRANSPORTATION

BUT THE SLOWEST MODE (3 TO 8 MPH)

Very low transport damage to products and especially to the environment.

THE SAFEST MODE

- Lines coated with corrosion-resistant chemicals to prevent corrosion
- Chance of leaks reduced by an extensive maintenance program
- Smart pigs" sent through the line
  - detect dents and imperfections
  - measure wall thickness
- "Scraper pigs" clean the inside of a line by removing residual material clinging to the walls

**Scraper PIGS** 

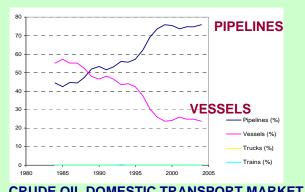
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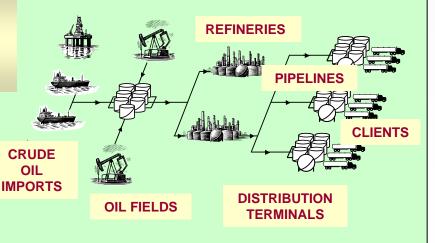


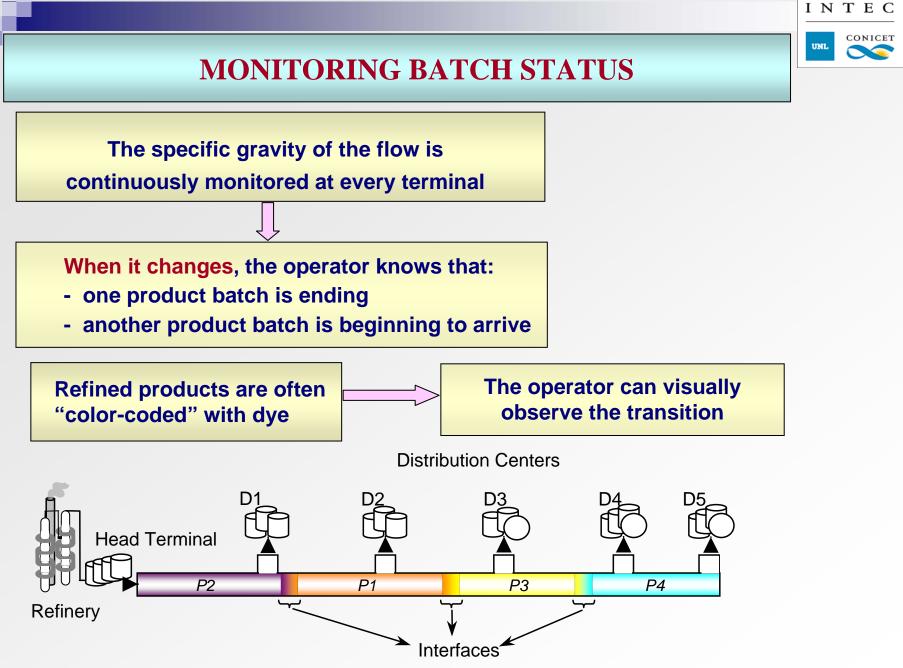
## **INTERMODAL PRODUCT MOVEMENTS**

- Pipelines dominate the oil industry transportation
- Participate in intermodal product movements with other modes of transportation
  - tankers & pipeline combination for crude oil
  - pipeline/truck combination for refined products
- A batch in the line arriving at a terminal:
  - can be placed in a tank
  - can be rerouted into another pipeline
- Lines provide tanks to buffer the flow rates between two connecting pipelines or line segments of different diameters



CRUDE OIL DOMESTIC TRANSPORT MARKET IN USA

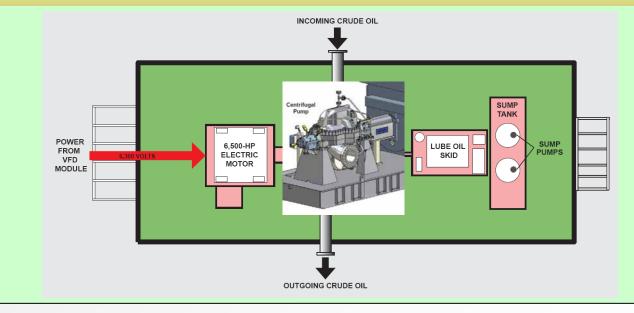


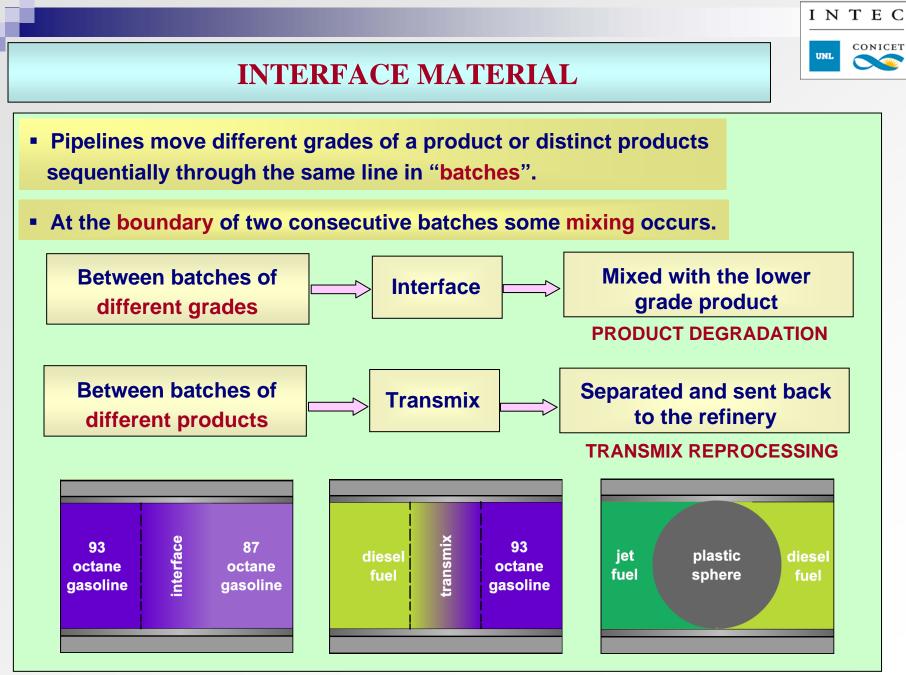




## **POWER CONSUMPTION**

- Liquid products are propelled by centrifugal pumps sited at the pumping stations one at the origin and the others distributed along the line.
- The capacity of a pipeline can be increased by installing additional pumping stations along the line to rise pressure.
- The power consumption is the largest pipeline operating cost.

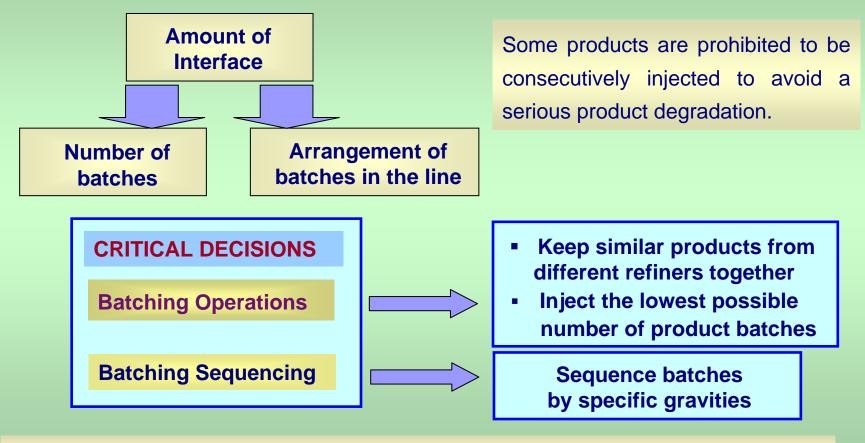






## **INTERFACE COSTS**

 Product degradation and transmix reprocessing costs both significantly contribute to the pipeline operating cost.

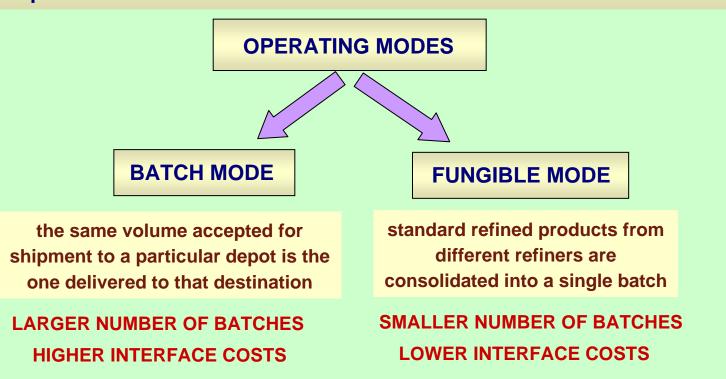


Batch sequencing is also important to meet product delivery due dates at terminals

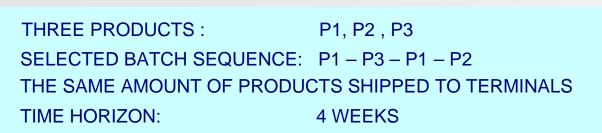


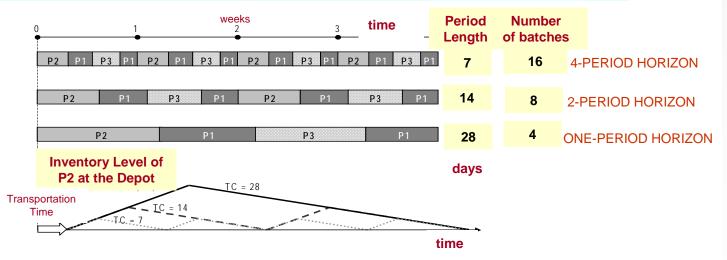
## **PIPELINE OPERATING MODES**

- More stringent environmental regulations on car fuels have resulted in a proliferation of refined products.
- Major refined product pipelines currently move 100-120 distinct products compared with 10-20 in the '60s.









SHORTER PERIOD LENGTH – SAME BATCH SEQUENCE IN EACH PERIOD

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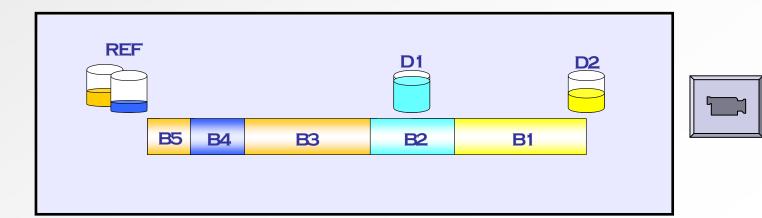
LARGER NUMBER OF BATCHES AND INTERFACE COSTS SMALLER BATCHES AND LOWER TERMINAL TANK CAPACITIES INTEC



## **STRIPPING OPERATIONS ("CUTS")**

- Every new batch injection pushes some batches forward while others that arrive at their destinations are partially or completely sent out of the line ("stripping operations") and loaded in the terminal tank.
- Therefore, both the size and the location of every batch in the line can change during the pumping of a new batch.
- Batch stripping takes place if the batch has arrived at the terminal and enough storage capacity to receive the material is available.

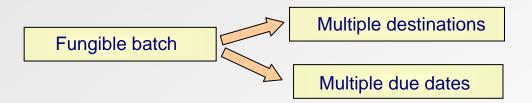
• Otherwise, the line should be temporarily stopped and deliveries are interrupted.





## **BATCH DUE DATES & DELIVERY LEAD-TIME**

- A fungible batch may satisfy several product requirements at different terminals, i.e. multiple destinations.
- A fungible batch with multiple destinations will undergo several stripping operations ("cuts") along the journey.
- Every product delivery has its own due date.



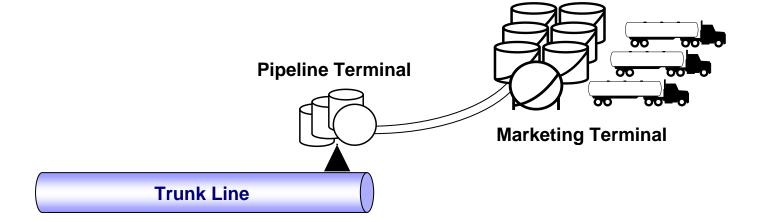
A batch can travel to the farthest destination for 7-14 days ("delivery lead-time").



Most short-term product requirements are satisfied by batches currently in transit.

## **LOADING & UNLOADING OPERATIONS**

- Terminals have few tanks just to facilitate stripping operations and quality control tasks.
- In fungible mode, a fewer number of larger storage tanks is usually needed.
- Tanks for long-term storage must be provided by the customer at entry & exit points.
- A common carrier pipeline terminal typically connects to the marketing terminals of its main shippers or to public storage terminals.
- Gasoline tank trucks are loaded from storage tanks at marketing terminals





## **SHIPPER NOMINATIONS**

- US pipelines are mostly COMMON CARRIERS, i.e. services are provided to multiple oil refiners.
- Customers contact the pipeline operator to place their shipment orders for the next month, called NOMINATIONS.
- A NOMINATION specifies the product and the quantity to be shipped.
- Customers should make the product timely available at the input terminal and provide enough storage capacity at its destinations.
- The monthly planning horizon is composed by a number of periods, called CYCLES.
- Every nomination is divided into a number of equal-size batches, one for each cycle.
- A cyclic schedule is usually performed.

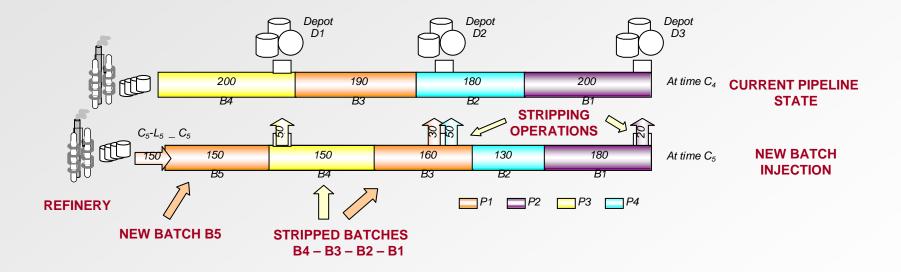


## **THE PIPELINE SCHEDULING TASK**

- Planning pipeline operation in fungible mode implies to choose:
  - the set of batches of each product to be injected, and the batch sizing
  - the sequence of batch injections
  - batch injection rates and starting times
- Operational decisions concerning to every batch to be injected include:
  - the assigned destinations (terminals)
  - the amount allocated to each destination (the cut sizing)
- Operational decisions related to each batch pumping run include:
  - the set of "stripping operations" to be carried out
    - in-transit batches to be stripped out receiving depots cut sizes
  - the location & size of every in-transit batch at the end of a batch injection



## **BATCH INJECTION & STRIPPING OPERATIONS**





## **PIPELINE SCHEDULING GOALS**

- To minimize operating costs including:
  - the transmix reprocessing cost & the product degradation cost
  - the pumping cost
  - the inventory costs in refinery and depot storage tanks
- To meet product delivery requests on time
- To keep the pipeline running at nearly maximum capacity during off- peak hours

To enhance the information on the current status of batch movements

## **PROBLEM DATA**



- The sequence of "old" batches already inside the pipeline.
- Their locations & volumes at the initial time of the planning horizon.
- The scheduled production runs at the refinery.
- The inventory levels in refinery and terminal tankage at the initial time.
- The set of shipment requests, each one involving a refined product, the assigned terminals and the delivery due dates.



## **PIPELINE SCHEDULING APPROACHES**

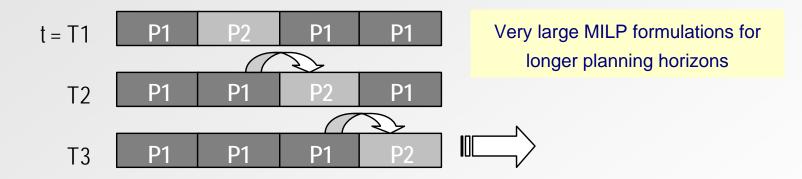
- Knowledge-based Search Techniques (Sasikumar et al., 1997)
- Metaheuristic Search Algorithms
  - Greedy algorithms (Hane & Rattliff, 1995)
  - Genetic algorithms (Nguyen & Chan, 2006)
  - Tabu search (García et al., 2008)
- Cyclic Scheduling Techniques (Used by pipeline schedulers)
- Mixed-Integer Mathematical Programming Formulations
  - Discrete Formulations (Rejowski & Pinto, 2003)
  - Continuous Formulations (Cafaro & Cerdá, 2004 & 2008; Relvas et al., 2007)
- Discrete Event Simulation (Maruyama Mori et al., 2007)



## **MIP DISCRETE FORMULATIONS**

Discrete Formulations (Rejowski & Pinto, 2003)

Pack 1 Pack 2 Pack 3 Pack 4



- The pipeline is divided into packs of uniform size at each segment
- Each pack contains exactly one product
- The time scale is divided into slots of fixed length (fixed pumping rate)
- Whenever a pack of product enters a segment, the content of the first pack in that segment is displaced to the next pack.

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## MILP CONTINUOUS APPROACH

#### **MAJOR FEATURES**

- Continuous time & volume representation
- Pre-defined ordered sequence of empty batch slots of variable-size
- Multiperiod planning horizon
- Explicit treatment of interface volumes
- Delivery due dates at the end of every planning period
- A "cheap" generalization to pipelines with several intermediate input and exit points



## MILP CONTINUOUS APPROACH

#### **MAJOR DECISION VARIABLES**

- Allocation variables assigning products to "empty" batch slots
- Control variables indicating the arrival of a batch at the assigned terminal to start the stripping operation
- Assignment variables denoting the planning period at which a batch injection ends

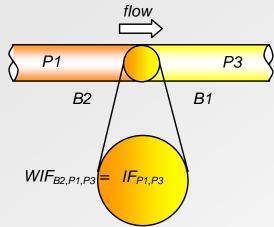
#### **MAJOR CONTINUOUS VARIABLES**

- Starting and completion times of new batch injections (the time events)
- Initial sizes of batches to inject in the pipeline
- Location and size of in-transit batches at the end of a new batch injection
- Stripping operations to take place during a batch injection (batch to be stripped, cut size, receiving terminal)
- Inventory levels at refineries and pipeline terminal tanks at every time event

• A single product can at most be assigned to a batch slot

 $\sum_{p \in P} y_{i,p} \le 1 \quad \forall i \in I^{new}$ 

 The size of the interface between consecutive batches depends on the assigned products



$$WIF_{i,p,p'} \ge IF_{p,p'} * (y_{i-1,p'} + y_{i,p} - 1) \quad \forall i \in I, i > 1 \ p, p' \in P$$

A new batch injection can be started after completing the previous one

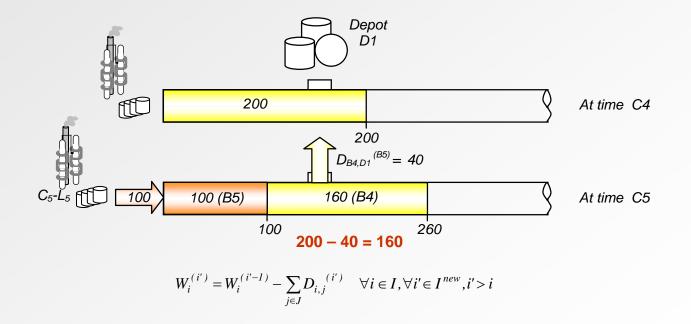
$$C_{i} - L_{i} \ge C_{i-1} + \tau_{p,p'} * (y_{i-1,p'} + y_{i,p} - 1) \quad \forall i \in I^{new}; p, p' \in P \qquad \qquad L_{i} \le C_{i} \le h_{max} \quad \forall i \in I^{new}$$



The length of a pumping run depends on the batch size & the pumping rate

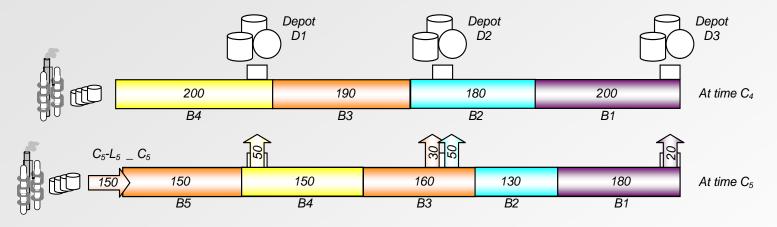
 $vb_{\min} * L_i \le Q_i \le vb_{\max} * L_i \quad \forall i \in I^{new}$ 

 The size of a flowing batch changes during a batch injection due to the execution of stripping operations



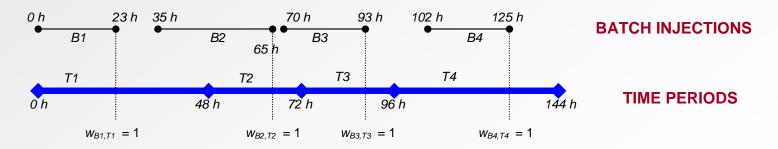


 The overall amount of products delivered to terminals through stripping operations is equal to the size of the new batch injected in the line



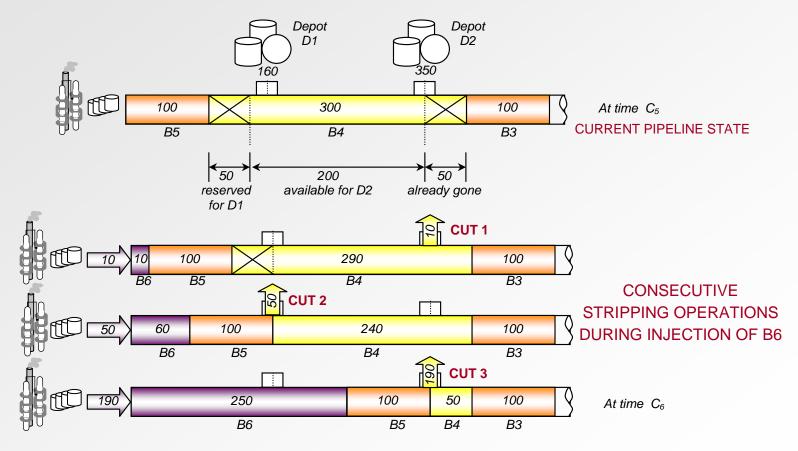
150 (in) = 50 + 30 + 50 + 20 (out)

A single time period will contain the completion time of a pumping run





- Feasibility conditions for stripping operations
  - An upper bound on the cut size
  - The flowing batch has reached or will reach the depot during the pumping run





## **THE OBJECTIVE FUNCTION**

#### Delivery time constraints

Batch injections completed up to period *t* are available to meet product requirements to be delivered to terminals before the end of period *t* 

$$\sum_{i=1}^{t} DM_{p,j}^{(\ell)} \ge \left(\sum_{k=1}^{t} dem_{p,j,k} *(w_{i,t} - w_{i+1,t})\right) - B_{p,j,t} + B_{p,j,(t-1)}$$

#### **OBJECTIVE FUNCTION**

$$\forall p \in P, j \in J_p, t \in T, i \in I^{new}$$

 Minimize pumping cost, interface reprocessing cost, pipeline idle time and inventory carrying cost

$$\begin{aligned} \text{Min } z &= \sum_{p \in P} \sum_{j \in J} \left( cp_{p,j} * \sum_{i \in I} \sum_{i' \in Inew} DP_{p,i,j}^{(i')} \right) + \rho H \\ &+ \sum_{\substack{p' \in P \\ p' \neq p}} \sum_{i \geq 1} cf_{p,p'} \text{ WIF }_{i,p,p'} + \sum_{p \in P} \sum_{j \in J} \sum_{t \in T} cb_{p,j}^{(t)} * B_{p,j,t} \\ &+ cu \left( h_{\max} - PH_{\max} - \sum_{i \in Inew} L_i \right) \\ &+ \frac{1}{card (I^{new})} \sum_{p \in P} \left[ \sum_{j \in Jp} cid_{p,j} * \left( \sum_{i' \in Inew} ID_{p,j}^{(i')} \right) + cir_p * \left( \sum_{i' \in Inew} IRS_p^{(i')} \right) \right. \end{aligned}$$



## A REAL-WORLD PIPELINE PLANNING EXAMPLE

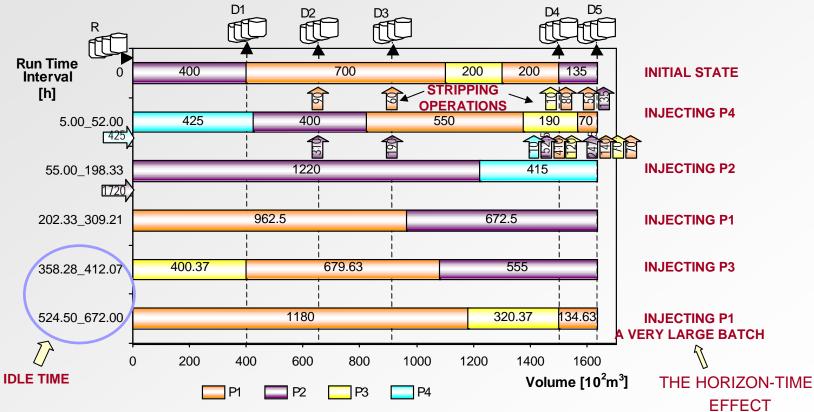
#### **PROBLEM DATA**

- A pipeline system with a single entry point and multiple exit points (5 terminals)
- Four different products (gasoline, diesel, LPG, jet fuel) are sent to terminals
- Time horizon length: 4 weekly periods (672 h)
- Unidirectional flow
- Pipeline Length: 955 km
- Variable Segment Diameter: 12 20 in
- Pump rate range: 800 1200 m<sup>3</sup> per hour



## **OPTIMAL STATIC PLANNING**

ASSUMING A FIXED PLANNING HORIZON 



**FIVE BATCH INJECTIONS** 

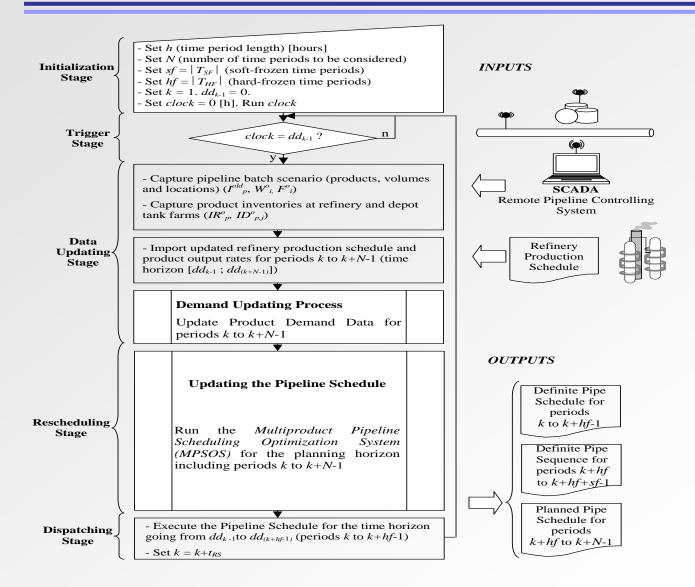


## **DYNAMIC PIPELINE PLANNING TASK**

- As time goes on, new transport requests are received and others are cancelled
- The current pipeline schedule should be periodically updated at the start of a new period
- A sufficiently long rolling time horizon should be considered
- Periodical planning update permits to eliminate the horizon-end time effect and, more important, the pipeline idle time
- The horizon-time effect arises because later batch injections have the only purpose of pushing batches to their destinations
- As the planning horizon rolls, such later batches will be injected because of new real shipment requests



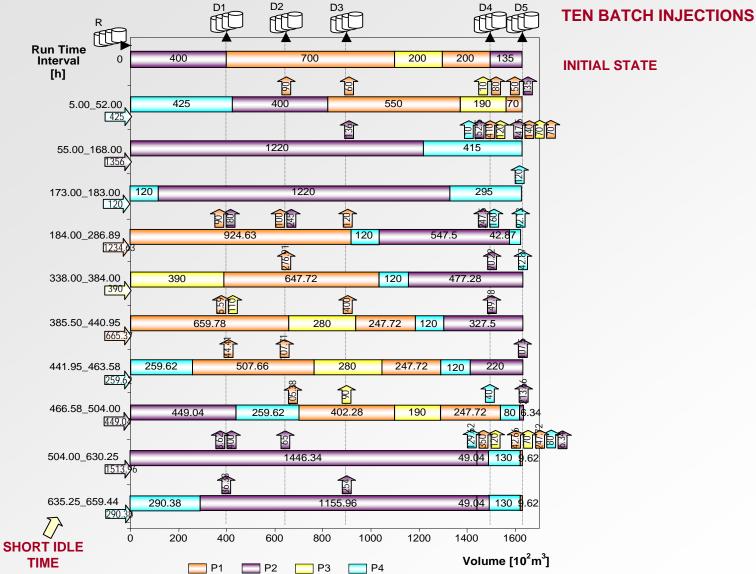
## **DYNAMIC PIPE PLANNING ALGORITHM**





## **OPTIMAL DYNAMIC PIPELINE PLANNING**

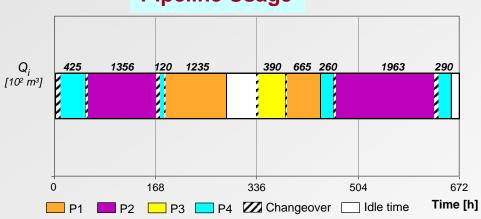
#### ASSUMING A 4-WEEK ROLLING PLANNING HORIZON



**INITIAL STATE** 

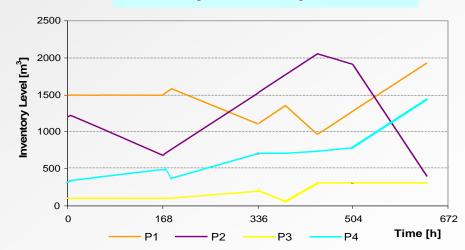
### **ADDITIONAL RESULTS**





#### Pipeline Usage

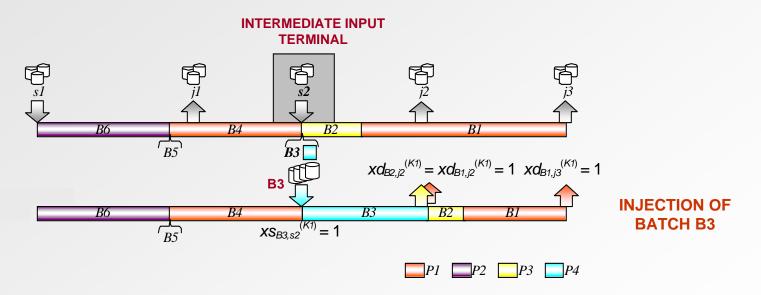
**Refinery Inventory Profiles** 





## **MULTIPLE-SOURCE TRUNK PIPELINES**

- So far, we deal with single-source multiple-destination trunk pipelines
- Multiple-source pipelines include additional input terminals at non-origin points to collect oil product batches from downstream refineries

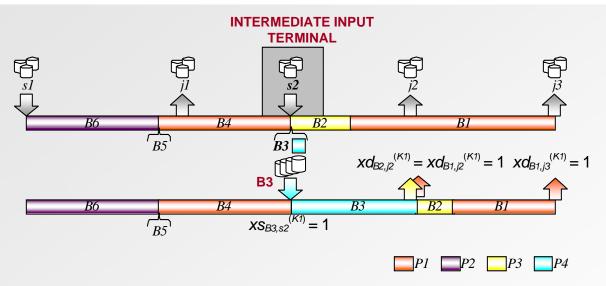


- Need of choosing the input terminal where the next pumping run will occur
- At intermediate input terminals, a new batch can be injected or the size of a flowing batch can be increased



## **MULTIPLE-SOURCE TRUNK PIPELINES**

 In multiple-source trunk pipelines, batches are not sequenced in the same order that they were injected in the line



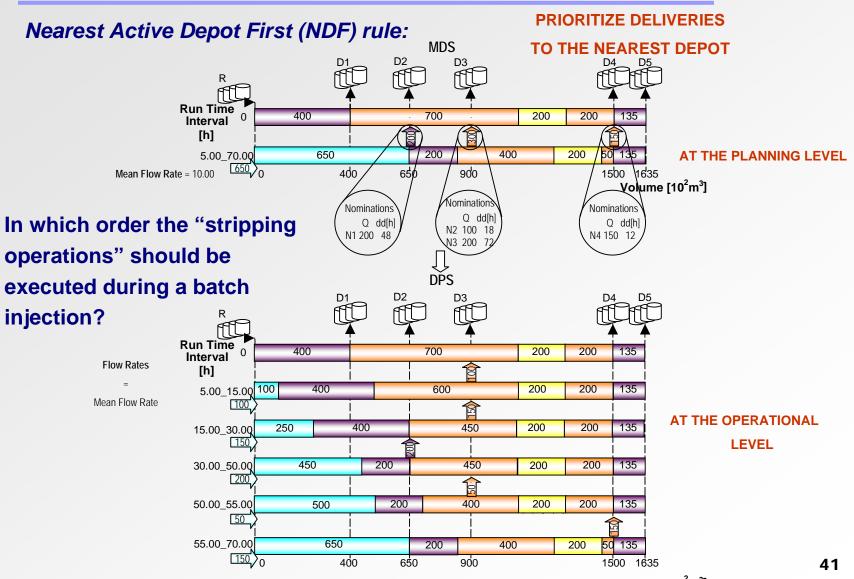
- A batch is not necessarily preceded by those previously pumped in the line
- Batch B4 is preceded by batch B3 even though B4 was inserted before
- Need of separately handling the pumping run sequence and the batch sequence



# **DETAILED PIPELINE SCHEDULE**

- Just the batch injections and stripping operations planned for the first period of the current time horizon are to be performed
- At the very operational level, a detailed pipeline schedule for the action period of the current horizon must be prepared
- A more detailed definition of the stripping operations to execute during a batch injection is required: sequence, timing and extent of stripping operations
- The basic information is provided by the monthly pipeline planning
- Additional systematic heuristic/algorithmic procedures providing a detailed description of the required stripping operations are to be applied

## **DETAILED PIPELINE SCHEDULE**



Volume [10<sup>2</sup>m<sup>3</sup>]

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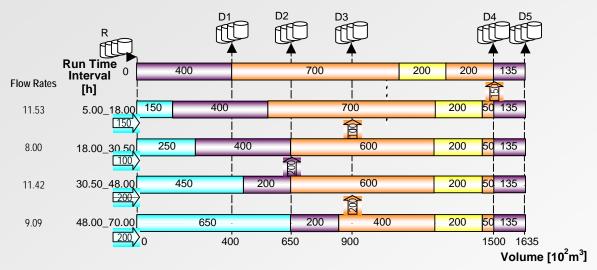
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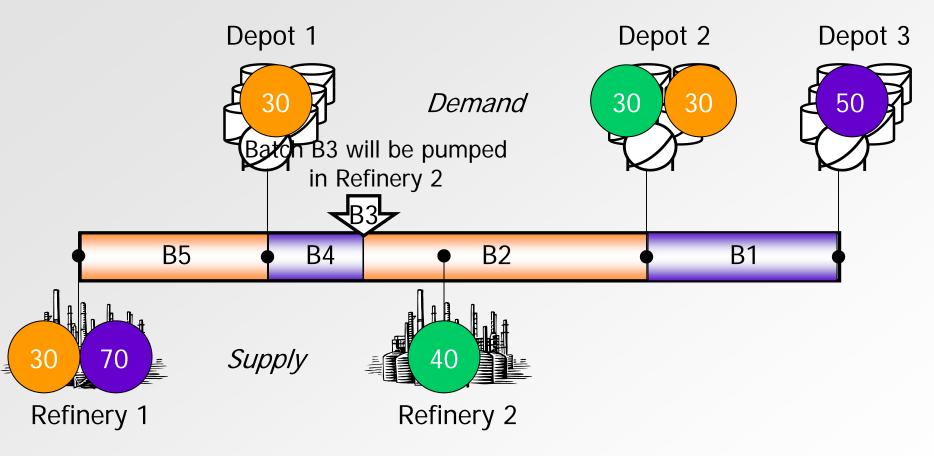
## **DETAILED PIPELINE SCHEDULE**

**MILP Formulation:** 

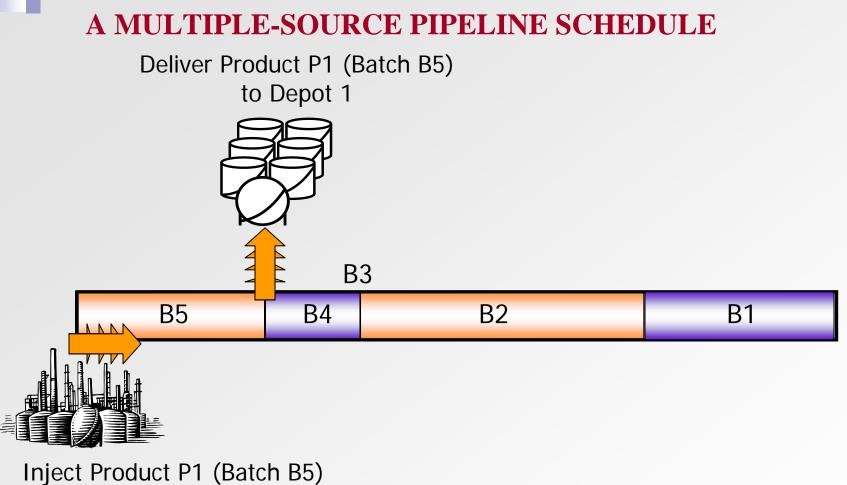


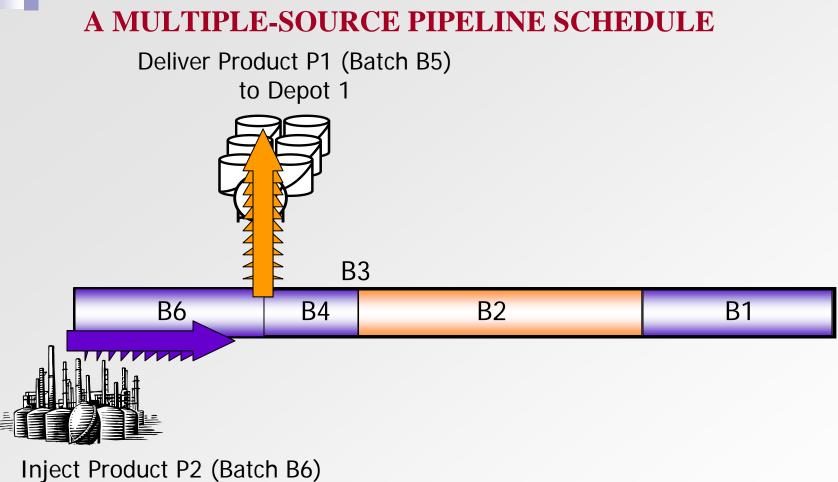
#### **Comparative Results:**

Rule Valve o	perations	Earliness [h]	Tardiness [h]
NDF NEAREST DEPOT	5	39	43
FDF FARTHEST DEPOT	4	22	4
EDD EARLIEST DUE DATE	4	2	2
MILP	4	2	0

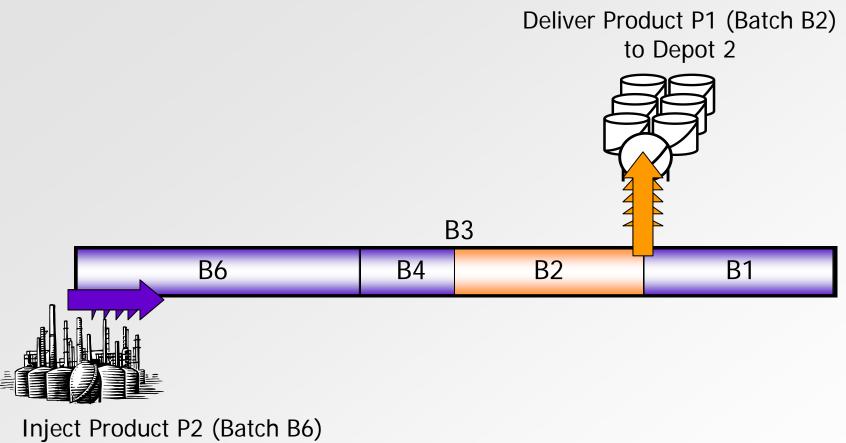


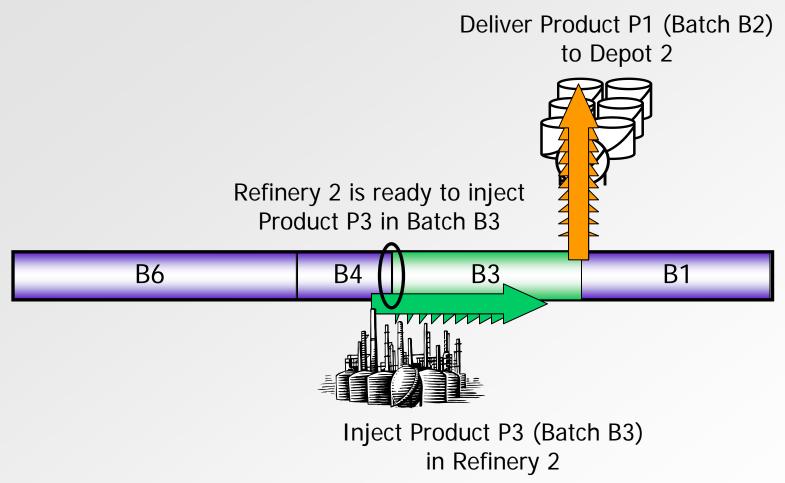
#### Horizon Length: 120 hs.

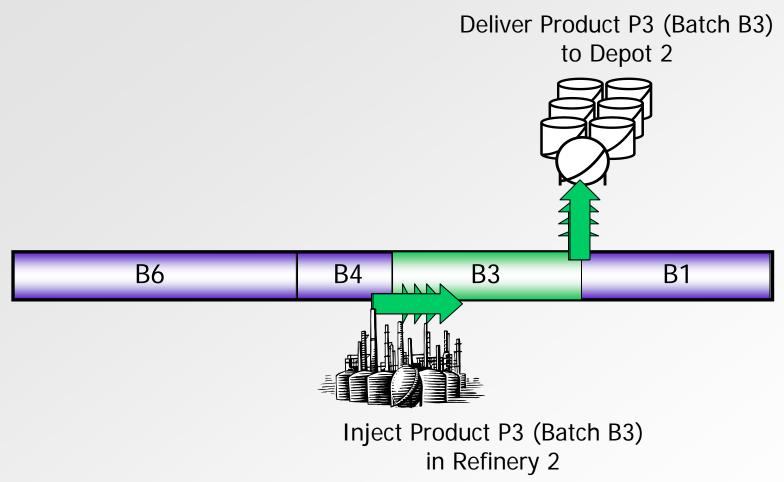


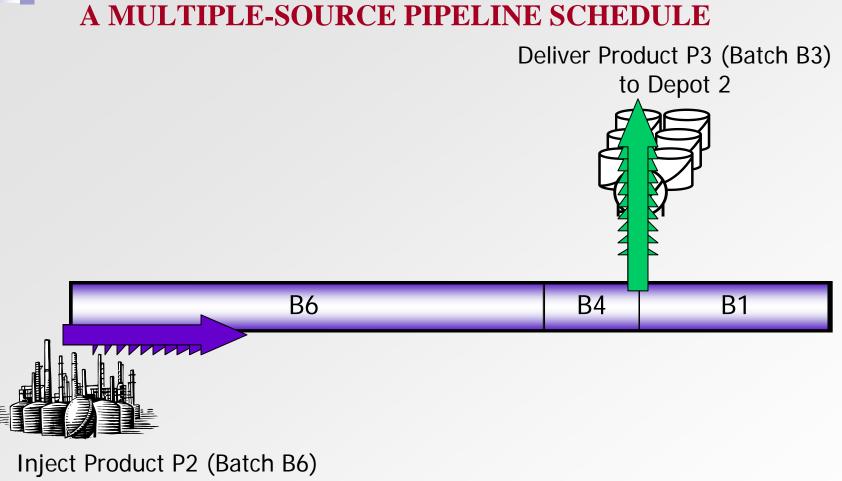


Inject Product P2 (Batch B6) in Refinery 1

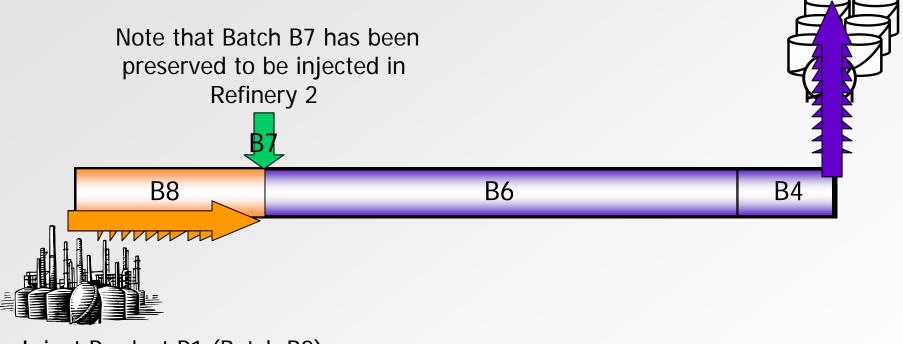




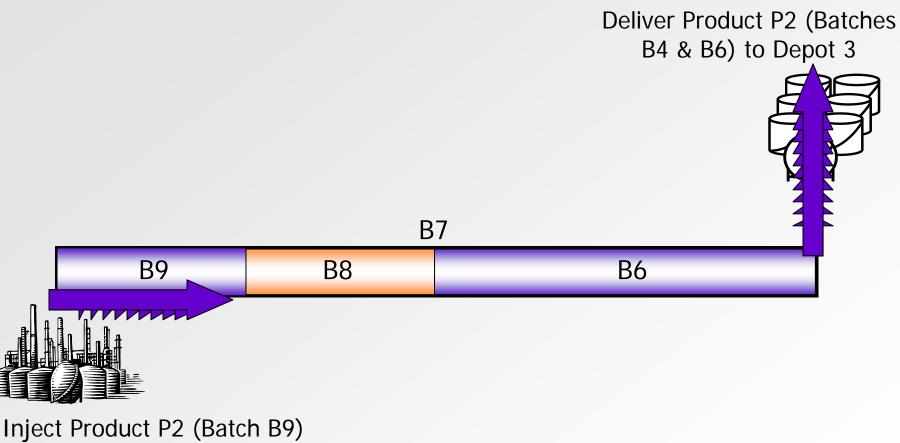


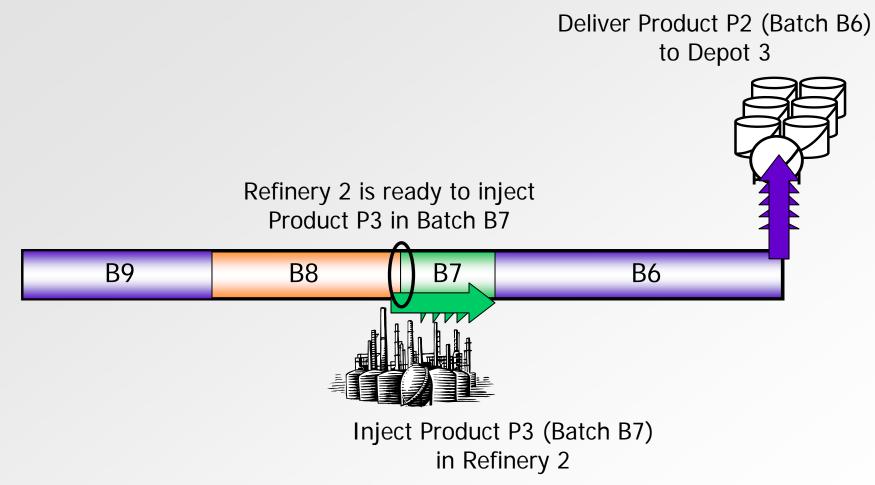






Inject Product P1 (Batch B8) in Refinery 1







CONCLUSIONS

- Multiproduct pipeline planning is a very complex industrial problem
- A continuous pipeline planning approach has been presented
- Pipeline planning over a multiperiod rolling horizon with delivery due dates at period ends is performed
- The approach still remains competitive for a monthly time horizon
- The approach can even be applied to multi-source multiproduct pipelines
- Tools for generating a weekly detailed pipeline schedule have also been briefly described



### **OIL PIPELINE LOGISTICS**

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## Thanks for your attention! Questions?

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